

Connection Cost Schedule

No.	Cost Item	Average (\$) of the Nameplate Capacity					Note on potentially high variability factors affecting the cost item
		DER ≤ 12kW	12kW ≤ DER ≤ 500kW	500kW ≤ DER < 1MW	1MW ≤ DER < 10MW	DER ≥ 10MW	
1	Simplified CIA	Not required	\$ 1,000.00	Not Available	Not Available	Not Available	
2	CIA	\$ 500.00	\$ 7,200.00	\$ 10,235.17	\$ 17,500.00	\$ 31,800.00	Consultant Fees, Customer design changes after submission
3	Connection (Labour & Material)	1,174.50	4,383.00	13,200.00	10,000.00	175,200.00	System Enhancement
Total		\$ 1,674.50	\$ 11,583.00	\$ 23,435.17	\$ 27,500.00	\$ 207,000.00	

*With simplified CIA project total is \$5,383

Connection Cost Variance

DER kW Size Range	Example Project No.*	Project type (exporting/non-exporting)	Connection Cost Estimate (\$)	Actual Connection Cost (\$)	Variance [Actual - Estimate] (\$)	Variance %	Expansion required (Y/N)	Transfer trip required (Y/N)	Build & Energization duration (Months)	General Notes
DER ≤ 12kW	1.	Exporting	\$ 1,675	\$ 1,675	\$ -	0%	N	N	6 months	Actual meter cost at time of installation is variable. Build & energization duration dependant on owner's contractor.
12kW ≤ DER ≤ 500kW	N/A									No recent projects available for cost variance
500kW ≤ DER < 1MW	N/A									No recent projects available for cost variance
1MW ≤ DER < 10MW	N/A									No recent projects available for cost variance
500kW ≤ DER < 1MW	N/A									No recent projects available for cost variance

This guidance is intended to provide customers a preliminary understanding of the potential financial implications of proposed projects, helping to make an informed decision about whether to proceed with the connection process. This guidance is updated on an annual basis. Actual costs experienced may vary significantly. Estimated costs for a customer's project may only be established upon completion of a Connection Impact Assessment Study and provided to the customer at the time PUC Distribution Inc. issues an Offer to Connect.